Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]
Crude Oil	**34**	**– –**	**– –**	**544**	**22**	**451**	**18**	**1,005**	**29**	**0**
Natural Gas Plant Liquids and Liquefied Refinery Gases	**155**	**0**	**33**	**62**	**79**	**– –**	**-14**	**24**	**17**	**302**
Pentanes Plus	18	0	– –	0	–	– –	0	0	6	12
Liquefied Petroleum Gases	137	– –	33	62	79	– –	-14	24	11	290
Ethane/Ethylene	40	– –	0	–	-35	– –	0	–	–	4
Propane/Propylene	67	– –	35	60	114	– –	-12	–	7	280
Normal Butane/Butylene	20	– –	-2	1	–	– –	-3	15	3	4
Isobutane/Isobutylene	10	– –	0	1	0	– –	1	9	–	2
Other Liquids	**– –**	**27**	**– –**	**489**	**1,634**	**214**	**-39**	**2,381**	**13**	**10**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	27	– –	10	308	-8	6	327	5	0
Hydrogen	– –	– –	– –	–	–	4	– –	4	–	0
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	0	–	–	0	0
Renewable Fuels (including Fuel Ethanol)	– –	27	– –	10	308	-12	6	323	5	0
Fuel Ethanol[6]	– –	23	– –	4	299	-2	8	311	5	0
Renewable Fuels Except Fuel Ethanol	– –	3	– –	6	10	-9	-3	12	0	0
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	52	0	– –	1	41	0	10
Motor Gasoline Blend.Comp. (MGBC)	– –	0	– –	427	1,326	222	-46	2,014	8	0
Reformulated	– –	–	– –	128	265	102	-20	516	0	0
Conventional	– –	0	– –	299	1,061	119	-26	1,498	8	0
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–
Finished Petroleum Products	**– –**	**–**	**3,424**	**470**	**1,627**	**-210**	**-39**	**– –**	**86**	**5,264**
Finished Motor Gasoline	– –	–	2,828	34	379	-220	-5	– –	3	3,024
Reformulated	– –	–	1,181	–	–	-70	0	– –	–	1,111
Conventional	– –	–	1,647	34	379	-150	-5	– –	3	1,912
Finished Aviation Gasoline	– –	– –	–	0	2	– –	0	– –	–	2
Kerosene-Type Jet Fuel	– –	– –	73	79	410	– –	17	– –	1	544
Kerosene	– –	– –	5	–	–	– –	-4	– –	1	9
Distillate Fuel Oil[7]	– –	– –	340	262	806	10	-44	– –	18	1,444
15 ppm sulfur and under[8]	– –	– –	266	148	670	10	-25	– –	10	1,108
Greater than 15 ppm to 500 ppm sulfur[8]	– –	– –	7	17	2	–	3	– –	6	17
Greater than 500 ppm sulfur	– –	– –	66	97	134	– –	-23	– –	2	319
Residual Fuel Oil[9]	– –	– –	56	75	6	– –	-17	– –	31	123
Less than 0.31 percent sulfur	– –	– –	14	4	–	– –	-2	– –	NA	NA
0.31 to 1.00 percent sulfur	– –	– –	6	15	–	– –	-11	– –	NA	NA
Greater than 1.00 percent sulfur	– –	– –	36	56	6	– –	-4	– –	NA	NA
Petrochemical Feedstocks	– –	– –	3	1	–	– –	1	– –	–	2
Naphtha for Petro. Feed. Use	– –	– –	3	0	–	– –	1	– –	–	2
Other Oils for Petro. Feed. Use	– –	– –	–	0	–	– –	–	– –	–	0
Special Naphthas	– –	– –	1	–	–	– –	0	– –	3	-3
Lubricants	– –	– –	12	3	17	– –	-1	– –	6	28
Waxes	– –	– –	0	3	–	– –	0	– –	2	1
Petroleum Coke	– –	– –	30	1	–	– –	–	– –	14	17
Marketable	– –	– –	10	1	–	– –	–	– –	14	-3
Catalyst	– –	– –	20	– –	– –	– –	– –	– –	– –	20
Asphalt and Road Oil	– –	– –	35	13	6	– –	15	– –	5	33
Still Gas	– –	– –	38	– –	– –	– –	– –	– –	– –	38
Miscellaneous Products	– –	– –	2	0	–	– –	0	– –	0	2
Total	**189**	**26**	**3,457**	**1,565**	**3,363**	**455**	**-74**	**3,410**	**144**	**5,576**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Exports include industrial alcohol.
[7] Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.
[8] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
[9] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.